

**Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2020**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>28,561</b>	<b>--</b>	<b>--</b>	<b>37,056</b>	<b>7,067</b>	<b>708</b>	<b>1,158</b>	<b>69,970</b>	<b>2,263</b>	<b>0</b>	<b>53,075</b>
<b>Hydrocarbon Gas Liquids</b>	<b>1,906</b>	<b>-11</b>	<b>16</b>	<b>1,653</b>	<b>1,441</b>	<b>--</b>	<b>-854</b>	<b>3,421</b>	<b>1,367</b>	<b>1,071</b>	<b>3,260</b>
Natural Gas Liquids	1,906	-11	-165	1,653	1,441	--	-851	3,421	1,367	887	3,243
Ethane	--	--	--	--	--	--	--	--	0	0	--
Propane	281	--	1,021	1,029	377	--	-497	--	991	2,214	1,176
Normal Butane	426	--	-1,220	558	869	--	-400	1,748	371	-1,086	1,592
Isobutane	293	--	34	66	195	--	39	839	0	-290	427
Natural Gasoline	906	-11	--	--	--	--	7	834	5	49	48
Refinery Olefins	--	--	181	--	--	--	-3	--	--	184	17
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	186	--	--	--	-1	--	--	187	13
Normal Butylene	--	--	-5	--	--	--	-2	--	--	-3	4
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>698</b>	<b>--</b>	<b>1,794</b>	<b>8,462</b>	<b>-1,256</b>	<b>-181</b>	<b>10,013</b>	<b>371</b>	<b>-504</b>	<b>54,109</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	698	--	814	4,032	1,242	37	6,545	205	0	4,450
Hydrogen	--	--	--	--	--	1,267	--	1,267	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	698	--	814	4,032	-25	37	5,278	205	0	4,450
Fuel Ethanol	--	490	--	176	3,409	520	-209	4,614	190	0	2,652
Renewable Fuels Except Fuel Ethanol	--	208	--	638	623	-544	246	664	15	0	1,798
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	924	--	--	486	916	26	-504	19,908
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	56	4,430	-2,498	-704	2,552	140	0	29,751
Reformulated	--	--	--	--	1,633	-864	-927	1,696	0	0	14,194
Conventional	--	--	--	56	2,797	-1,634	223	856	140	0	15,557
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>89,366</b>	<b>4,638</b>	<b>1,929</b>	<b>2,106</b>	<b>-1,490</b>	<b>--</b>	<b>12,852</b>	<b>86,677</b>	<b>35,268</b>
Finished Motor Gasoline	--	--	46,112	356	461	1,978	-50	--	1,859	47,099	2,651
Reformulated	--	--	32,414	--	--	1,054	5	--	--	33,463	18
Conventional	--	--	13,698	356	461	924	-55	--	1,859	13,636	2,633
Finished Aviation Gasoline	--	--	115	1	--	--	12	--	--	104	196
Kerosene-Type Jet Fuel	--	--	14,779	3,621	50	--	16	--	933	17,501	9,771
Kerosene	--	--	21	20	--	--	-8	--	32	17	36
Distillate Fuel Oil	--	--	16,944	227	921	127	-1,881	--	4,631	15,469	12,845
15 ppm sulfur and under	--	--	16,115	226	921	127	-1,543	--	4,038	14,894	12,005
Greater than 15 ppm to 500 ppm sulfur	--	--	357	--	--	--	-85	--	147	295	191
Greater than 500 ppm sulfur	--	--	472	1	--	--	-253	--	447	279	649
Residual Fuel Oil	--	--	2,077	203	--	--	245	--	985	1,050	4,365
Less than 0.31 percent sulfur	--	--	7	--	--	--	55	--	NA	NA	316
0.31 to 1.00 percent sulfur	--	--	218	91	--	--	76	--	NA	NA	373
Greater than 1.00 percent sulfur	--	--	1,852	112	--	--	122	--	NA	NA	3,676
Petrochemical Feedstocks	--	--	--	34	--	--	0	--	--	34	8
Naphtha for Petro. Feed. Use	--	--	--	34	--	--	0	--	--	34	8
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	19	--	--	--	11	--	--	8	57
Lubricants	--	--	483	30	--	--	19	--	307	187	877
Waxes	--	--	--	37	--	--	--	--	3	34	--
Petroleum Coke	--	--	4,527	22	9	--	-337	--	4,055	841	1,402
Marketable	--	--	3,541	22	9	--	-337	--	4,055	-145	1,402
Catalyst	--	--	986	--	--	--	--	--	--	986	--
Asphalt and Road Oil	--	--	614	87	488	--	494	--	47	648	2,962
Still Gas	--	--	3,207	--	--	--	--	--	--	3,207	--
Miscellaneous Products	--	--	468	--	--	--	-11	--	0	479	98
<b>Total</b>	<b>30,467</b>	<b>687</b>	<b>89,382</b>	<b>45,141</b>	<b>18,899</b>	<b>1,558</b>	<b>-1,367</b>	<b>83,404</b>	<b>16,853</b>	<b>87,244</b>	<b>145,712</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.